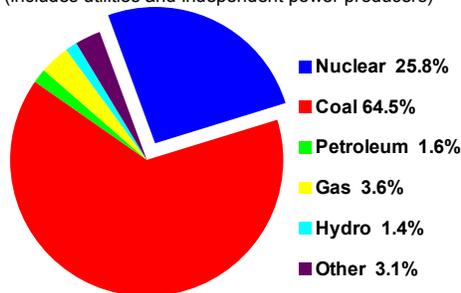


MINNESOTA



- Operating Commercial Reactors = 3 at 2 sites
- Commercial Dry Storage Sites

2003 Electricity Generation Mix¹ (includes utilities and independent power producers)

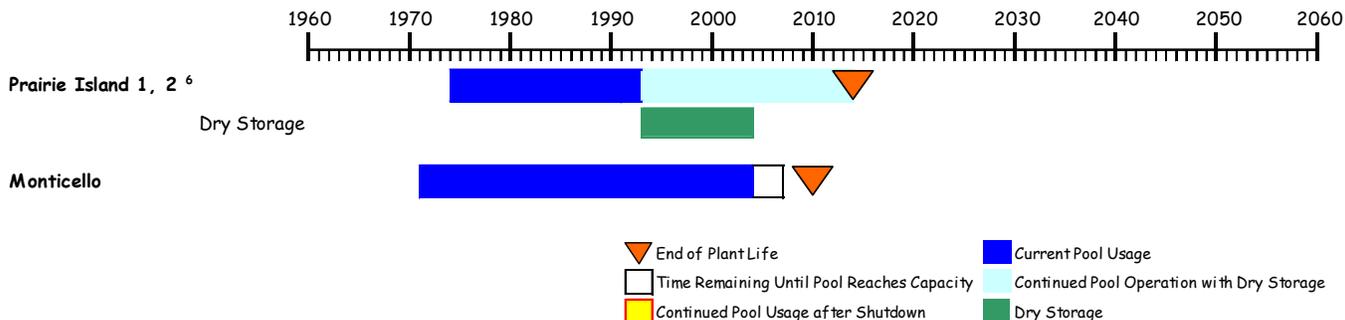


FACILITY	OWNER	LICENSE PERIOD	PLANT OUTPUT/TYPE ²
Prairie Island 1 ³	Northern States Power Co. ⁴	1974-2013	522 MWe/PWR
Prairie Island 2 ³	Northern States Power Co. ⁴	1974-2014	522 MWe/PWR
Monticello ³	Northern States Power Co. ⁴	1971-2010 ⁵	578 MWe/BWR

SPENT NUCLEAR FUEL INVENTORIES

Cumulative spent fuel (projected as of end-2003, per 1998 RW-859): **1,110 MTU**
(not including **198 MTU** from Monticello at Morris, IL)
amount currently in dry storage: **244 MTU**

SPENT FUEL STORAGE STATUS



NUCLEAR WASTE FUND

Cumulative payments as of June 30, 2004: **\$327 million**

¹ Data for Electricity Net Generation Mix from Electric Power Monthly, Tables 1.7.B-1.14.B [DOE/EIA-0226 (2004/03)]. Values for 2003 are estimated based on a sample.

² Data for Plant Output/Type from NRC Information Digest (NUREG-1350, Vol. 12, 2000) and Nuclear News (Vol 46 No. 3, March 2003).

³ Alliant, Consumers Power, NSP, WEPCO, and WPS have formed a joint operating company called Nuclear Management Co. (NMC).

On May 16, 2000, NRC granted NMC licensee approval to operate Monticello and Prairie Island, starting Summer 2000.

⁴ Owned by Xcel Energy, Wayne Brunetti President and CEO.

⁵ Monticello plans to submit a license renewal application in 2005.

⁶ Prairie Island ISFSI capacity was limited by state law to the MTU equivalent of 17 casks but on May 29th, 2003, a new law was passed by the legislature allowing continued waste storage until the current operating licenses expire.