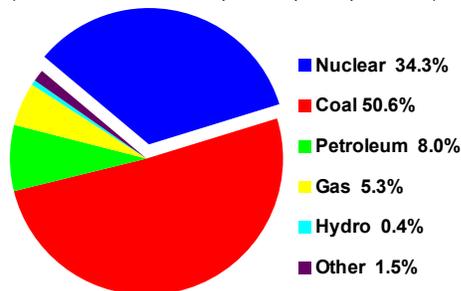
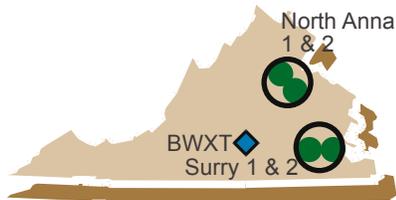


VIRGINIA

2003 Electricity Generation Mix¹ (includes utilities and independent power producers)



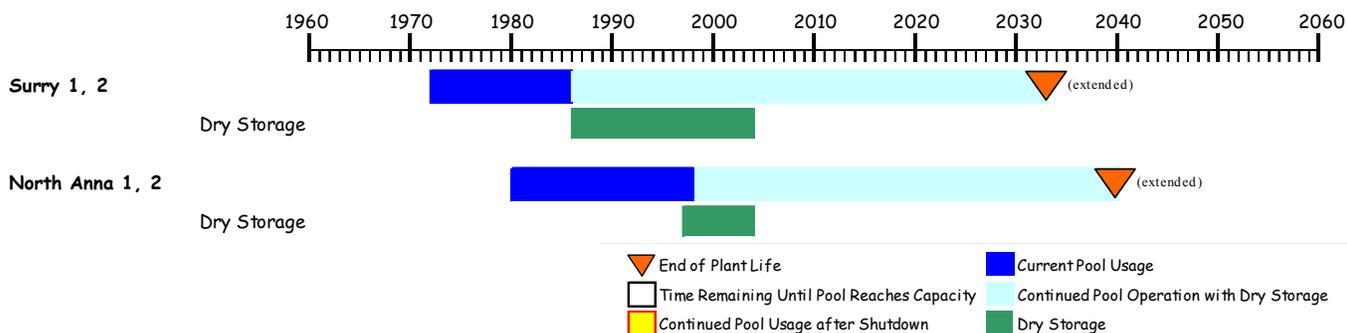
- Operating Commercial Reactors = 4 at 2 sites
- Commercial Dry Storage Sites
- ◆ Commercial SNF Pool Storage (Away-From-Reactor) = 1 site

FACILITY	OWNER	LICENSE PERIOD	PLANT OUTPUT/TYPE ²
Surry 1	Virginia Power (Dominion Generation) ³	1972-2032 ⁴	810 MWe/PWR
Surry 2	Virginia Power (Dominion Generation) ³	1973-2033 ⁴	815 MWe/PWR
BWX Technologies	BWX Technologies		Storage Facility
North Anna 1	Virginia Power (Dominion Generation) ³	1978-2038 ⁴	925 MWe/PWR
North Anna 2	Virginia Power (Dominion Generation) ³	1980-2040 ⁴	917 MWe/PWR

SPENT NUCLEAR FUEL INVENTORIES

Cumulative spent fuel (projected as of end-2003, per 1998 RW-859): **1,901 MTU**
amount currently in dry storage: **795 MTU**

SPENT FUEL STORAGE STATUS



NUCLEAR WASTE FUND

Cumulative payments as of June 30, 2004: **\$568 million**

¹ Data for Electricity Net Generation Mix from Electric Power Monthly, Tables 1.7.B-1.14.B [DOE/EIA-0226 (2004/03)]. Values for 2003 are estimated based on a sample.

² Data for Plant Output/Type from NRC Information Digest (NUREG-1350, Vol. 12, 2000) and Nuclear News (Vol 46 No. 3, March 2003).

³ Owned by Dominion Resources, Inc.: Thomas E. Capps, Chairman, President, and CEO.

⁴ The NRC granted 20-year operating license extensions for Surry 1 & 2 and North Anna 1 & 2 in March 2003.